Mission Statement

We are dedicated to providing a full range of competitive energy, water and other services to enhance Glendale's image as the best place to live, work and do business.

_	Expenditures Actual 2005-06	Current Year Appropriation 2006-07	Year to Date Expenditures 12/31/06	Estimated 2006-07	Prior Estimate 2007-08	Budget 2007-08
Electric Public Benefit Fund (Fund 290)	3,931,324	6,978,100	1,817,522	6,932,549	5,093,700	5,156,357
Electric Works Revenue Fund (Fund 552)	•					
Administration {552-911}	14,899,492	20,225,000	8,010,146	20,225,000	23,230,000	23,230,000
Power Management (552-921)	145,367,964	134,411,200	67,613,071	133,897,397	130,784,000	130,784,000
Electric Services {552-931}	19,933,819	18,170,900	9,449,107	18,817,992	17,698,200	17,698,200
Customer Services {552-971}	6,237,021	7,632,000	2,997,326	7,632,000	7,903,200	7,903,200
Revenue Bond Requirements	-	1,485,000	-	1,485,000	1,485,000	1,485,000
Transfer to General Fund	17,683,587	17,782,000	8,891,004	17,782,000	18,254,000	18,375,000
Total Electric Revenue Fund	204,121,883	199,706,100	96,960,654	199,839,389	199,354,400	199,475,400
Electric Depreciation Fund {Fund 553}						
Administration {553-911}	717,613	6,028,300	109,455	6,028,300	6,827,900	6,886,900
Power Management (553-921)	1,084,433	3,757,407	420,346	3,728,000	6,270,300	6,238,300
Electric Services {553-931}	26,482,091	37,097,612	8,452,089	36,238,343	28,801,600	31,010,000
Total Electric Deprec. Fund	28,284,136	46,883,320	8,981,890	45,994,643	41,899,800	44,135,200

	Expenditures	Current Year	Year to Date		Prior	
	Actual	Appropriation	Expenditures	Estimated	Estimate	Budget
	2005-06	2006-07	12/31/06	2006-07	2007-08	2007-08
Water Works Revenue Fund (Fund 572)			-	****		
Administration {572-911}	2,201,433	3,350,000	1,401,832	3,350,000	6,850,000	6,850,000
Water Services {572-951}	21,843,626	22,548,100	12,203,905	22,548,100	24,673,200	24,245,200
Customer Service {572-971}	2,067,863	2,839,600	1,046,497	2,839,600	-	2,930,900
Transfer to General Fund	3,873,819	3,950,000	2,178,000	3,950,000	4,070,000	4,125,000
Total Water Revenue Fund	29,986,741	32,687,700	16,830,234	32,687,700	35,593,200	38,151,100
Water Depreciation Fund {Fund 573}						
Administration {573-911}	239,205	2,009,400	36,485	2,009,400	2,275,900	2,295,600
Water Services {573-951}	6,447,106	14,598,642	3,211,692	14,470,479	18,301,000	21,485,900
Total Water Deprec. Fund	6,686,311	16,608,042	3,248,177	16,479,879	20,576,900	23,781,500
GWP Grand Total	273,010,395	302,863,262	127,838,478	301,934,160	302,518,000	310,699,557
					Prior	
	Actual	Current Year		Estimated	Estimate	Budget
	2005-06	2006-07		2006-07	2007-08	2007-08
Total Salaried Positions	425.50	425.50		425.50	425.50	426.15

2006-07 Accomplishments: Glendale Water & Power	Citywide Strategic Goals
16.44 circuit miles reconstructed for 12 kV, 567 poles, seven (7) 4 kV feeders	Utilities
2.5 MVA load converted from 4 kV to 12 kV	Utilities
Three (3) deteriorating electric vaults replaced	Utilities
Added new relay protection to all 69 kV transmission lines connected to the new Kellogg GIS 69 kV Substation and	Utilities
the Rossmoyne/Montrose 69 kV transmission lines	1
Refuse # 5 Montrose feeder to improve reliability	Utilities
Completed # 4 Montrose feeder outage investigation; corrected problem	Utilities
Improved system reliability by installing low side circuit breakers on the Kellogg/Glendale Tie Transformer circuits	Utilities
Installed two transformers at Fremont Substation	Utilities
Placed in service two transformers at Western Substation	Utilities
Upgraded >100 xfmrs to mitigate summer loading concerns	Utilities
Completed major work at Grayson Power Plant	Utilities

Repaired Unit 8A & 8BC foundations	Utilities [
Completed studies for future Grayson power units	Utilities
Replaced CEMS on Boiler Units 3, 4 & 5	Utilities
Began receiving wind-generated energy from Wyoming	Utilities
Reliably operated and maintained Grayson Power Plant	Utilities
Purchased natural gas and electricity to supply local customers	Utilities
Generated wholesale profit of approximately \$2,300,000	Utilities
Completed Five-Year Integrated Resource Plan	Utilities
Continued evaluation and negotiations for additional renewable resources	Utilities
Placed fourth out of 39 California Publicly Owned Utilities in 2005-06 energy efficiency savings	Utilities
Scored well on the 2006 CMUA Survey of Residential Customers	Utilities
2007 CMUA Award for Innovative Energy Efficiency Program (Business Energy Solutions)	Utilities
Completed permitting construction of chromium 6 removal demonstration facilities under Phase III	Utilities
Re-tooled approach to water quality	Utilities
Initiated Asset Management effort	Utilities
Drilled new well in Verdugo Basin	Utilities
Completed the design of Chewy Chase 968 replacement reservoir	Utilities
Completed Burchett main replacement	Utilities
Completed Doran large valve replacement	Utilities
Installed Solar Bees in all potable and recycled water storage facilities	Utilities
Connected two new recycled system customers	Utilities
Security improvements at various facilities	Utilities
Cleaned 3 storage facilities	Utilities
Reviewed approach to mechanical maintenance	Utilities
Reliably operated the system 24/7	Utilities
Maintained Call Center Service Level Standard of 80% in 30 Seconds	Utilities
Reduced Credit Card Merchant fees by taking advantage of the Utility Interchange Rate offered by Visa and	Utilities
MasterCard	
Began Phase I of meter rerouting	Utilities
Completer Phase II of the Mobile Dispatch mCare Project which included parallel testing and going live on the	Utilities
paperless field order system	entre en
Completed outside assessment of IVR System	Utilities
Successfully hosted Customer Service Week	Utilities
Conducted two customer service satisfaction surveys for walk-in customers, with 85% ranking service better than	Utilities
average	
Converted New Call Center Employee Training Manual into an interactive website.	Utilities
Maintained work environment free of lost-time accidents	Utilities
Participated in CHP/DMV B. I.T. Program	Utilities
Participated in OSHA/ANSI, AQMD, CARB and BAR emissions testing and received certification	Utilities

Implemented CCG/Faster Fleet Maintenance software	Utilities
Installed diesel particulate trap	Utilities
Automated fuel facility	Utilities
Implemented inventory reduction	Utilities
Implemented online facilities work order system	Utilities
Commenced UOC Phase 1 Development activities	Utilities
Completed security designs for 7 GWP facilities	Utilities
Completed SPCC plans	Utilities
Completed collaborative competent person training	Utilities
Completed Hazardous Waste Management Program plan and implementing a phase approach to centralizing	Utilities
hazardous waste management to ensure compliance and control costs	
Completed NPDES compliance evaluation and obtained permits for Water and Electrical Services	Utilities
In collaborating with the Safety Section, Fire and Police Departments, conducted a simulated emergency	Utilities
preparedness drill at the UOC to ensure continued good service to the community	
Business Services	Utilities
Completed two-phase electric rate designs and increases	Utilities
Revised Cash Reserve Policy	Utilities
Developed an interest rate hedging program	Utilities
Information Services	Utilities
Successfully installed and deployed the Crystal Enterprise system (provides automatic report generation and report	Utilities
distribution over the City's intranet	11(3)()
Supported the Customer Service section in the deployment of Mobile Dispatching, Website / IVR eCheck, Teleworks	Utilities
Outbound Calling, and eCARe Website modification for eBill	
Completed first-time inventory of GWP's 38 servers located throughout the City	Utilities
Human Resources	Utilities
Provided training for 92 participants through Supervisory Certificate Program series	Utilities
Submitted Station/Electrician Operator Apprentice standards to the State for approval	Utilities
Developed a concept for a GWP recruitment video to be utilized at job fairs and outreach activities	Utilities

2007-08 Goals: Glendale Water & Power	Citywide Strategic Goals
Electric Services Transmission & Distribution	
Reconstruct Glorietta feeders for 12kV and cutovers 4, 5, 6, and 8 G to 12kV	Utilities
Construct Glorietta Substation 12kV feeder getaway substructures	Utilities
Complete extension of 12kV Tropico circuits along Glendale Ave. to Colorado and Brand and along Palmer and	Utilities
Central to Vine	
Reconstruct Vaults 450, 893, and 894	Utilities
Complete replacement of Vault 1014	Utilities
Complete Montrose-Bel Aire 69kV line upgrade	Utilities
Complete 3 rd Kellogg-Rossmoyne 69kV line	Utilities
Construct UOC underground distribution system – Phase 1	Utilities
Install 18 primary services, including 5 Americana service	Utilities
Install 1,000 secondary services	Utilities
Electric Services Transmission & Distribution Stations, Relaying, and Planning	
Upgrade all 34.5 kV transmission line relays	Utilities
Develop standards for all relay protection systems and records	Utilities
Complete restoration of the Montrose-Bel Aire 34.5 kV transmission line	Utilities
Complete substation work for the 3 rd Kellogg-Rossmoyne 69 kV transmission line	Utilities
Purchase the new SCADA system and complete the majority of the installation work	Utilities
Complete Fiber Backbone	Utilities
Complete the development of the new easement GIS layer requested in the Metrics Study	Utilities
Complete the verification of the remaining sectional maps	Utilities
Power Management	
Complete Major Work at Grayson Power Plant (GPP)	Utilities, Environment & Conservation
Complete Unit 4 turbine overhaul and generator repair	Utilities, Environment & Conservation
Complete containment and oil tank clean-up (SPCC plan)	Utilities, Environment & Conservation
Rehabilitate GPP drain line	Utilities, Environment & Conservation
Reliably operate and maintain GPP	Utilities, Environment & Conservation
Purchase natural gas and electricity to supply local customers	Utilities, Environment & Conservation
Develop generation according to Five-Year Integrated Resource Plan	Utilities, Environment & Conservation
Generate wholesale profit of over \$2,500,000	Utilities, Environment & Conservation
Marketing/PBC	
Place in top five of 39 California publicly owned utilities in energy efficiency savings for FY 2007-08	Utilities, Environment & Conservation
Score well on the 2007 CMUA business customer survey	Utilities, Environment & Conservation
Complete installation of Glendale Community College PV System	Utilities, Environment & Conservation
Water Services	
Design and drill new well in Verdugo Basin	Utilities
Construct Chewy Chase 968 Reservoir replacement	Utilities

Hollister and Glendale main replacements	Utilities
Royal main cleaning and lining	Utilities
Campbell large valve replacement	Utilities
Glendale large valve replacement	Utilities
2007-08 Replace Pump, Motor, MCC & Starter	Utilities
Construct Diederich Reservoir main	Utilities
Complete design for Scholl Canyon Recycled Water Tank	Utilities
Connect two new recycled water system customers	Utilities
Security improvements at various facilities	Utilities
Install Isolation Valves on 60 fire hydrants	Utilities
Clean three storage facilities	Utilities
Install SolarBees in five storage facilities	Utilities
Reliably operate the system 24/7/365	Utilities
Perform all scheduled maintenance	Utilities
Customer Services	4
Implement Remote Deposit System with Bank of America for point of sale electronic depositing	Utilities
Participate in the SCPPA Benchmarking Survey	Utilities
Purchase and implement Route Smart Software for use in optimizing meter reading routes	Utilities
Create pilot areas for AMR meter saturation	Utilities
Support the Water Department with the Small Meter Exchange by timely and accurately installing meters in	Utilities
Harris	
Reformat utility bill to include rate calculations for electric, water and sewer	Utilities
Merge Phone Center and Credit Calls	Utilities
Automate distribution of web contacts to CSRs	Utilities
Operation Support Services	
Continue to provide facilities support to all GWP sections	Utilities
Establish preventive maintenance plan	Utilities
Complete design/installation of emergency generator at Howard Sub	Utilities
Complete Phase 1 design/bid/build for installing electronic and physical security equipment at 4 electric and 3 water facilities	Utilities
Establish policies and procedures for managing electronic security equipment	Utilities
Update inventory and documentation of all GWP managed, leased and rented properties	Utilities
Complete designs for new Training Center, stores facilities, walls/fences, and site-common improvements	Utilities
Bid/construct new Training Center, stoles facilities, walls/lendes, and site-common improvements	Utilities